

**RAILROAD COMMISSION OF TEXAS**

**OFFICE OF GENERAL COUNSEL**

**OIL & GAS DOCKET NO. 01-0295425**

**IN THE EAGLEVILLE (EAGLE FORD-1)  
FIELD, HAWKVILLE (EAGLEFORD  
SHALE), AND THE INDIO TANKS  
(PEARSALL) FIELD, LA SALLE,  
ATASCOSA, FRIO, AND MCMULLEN  
COUNTIES**

**FINAL ORDER**

**APPROVING THE APPLICATION OF CARRIZO (EAGLE FORD) LLC  
FOR AN EXCEPTION TO STATEWIDE RULE 32  
FOR 42 FLARE POINTS, EAGLEVILLE (EAGLE FORD-1) FIELD,  
HAWKVILLE (EAGLEFORD SHALE) FIELD, AND INDIO TANKS (PEARSALL) FIELD,  
LA SALLE, ATASCOSA, FRIO, AND MCMULLEN COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on June 15, 2015, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and proposal for decision, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Carrizo (Eagle Ford) LLC is hereby granted an exception to Statewide Rule for the forty two flare points identified on Table 1 attached hereto, Eagleville (Eagle Ford-1) Field, the Hawkville (Eagleford Shale) Field, and the Indio Tanks (Pearsall) Field, in La Salle, Atascosa, Frio and McMullen Counties, Texas. Carrizo (Eagle Ford) LLC is authorized to flare up to the maximum daily total volume of casinghead gas for the Arnold 10 CPF, as listed in Table 1, from August 1, 2014 through August 1, 2016, and from January 23, 2015, through January 23, 2017, for the remaining 41 flare points, as listed in Table 1. The authority is granted, provided all production is reported on the appropriate Commission forms.

The operator shall file the Statewide Rule 32 Exception Data Sheet for each flare point identified in Table 1, and shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee; provided, however, that each Statewide Rule 32 Exception Data Sheet need not reflect volumes of gas to be flared at the flare point identified, but instead the operator shall attach a copy of this final order, including Table 1.

Done this 25<sup>th</sup> day of August, 2015.

## RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by Hearings Divisions' Unprotested Master Order dated August 25<sup>th</sup>, 2015.)

**Table 1: Maximum Daily Casinghead Gas Volumes Requested to be Flared**

Flare Point	Number of Wells Served	CPF Name (Flare Point Name)	Comm Permit OR Lease ID	Max Daily MCF Flared
1	3	ARNOLD 10 CPF	5472	3,000
2	6	BEAR CLAUSE CPF	5645	5,400
3	7	BOOTH MIDDLETON CPF	5731	5,600
4	14	BROWN TRUST CPF	15756	5,500
5	1	C 4 RANCH CPF	16002	100
6	2	CADENHEAD CPF	17343	1,000
7	4	CRAWFORD CPF	5602	2,500
8	2	FROST BANK CPF	17890	1,000
9	9	GARDENDALE CPF	5543	4,500
10	2	GEBERT MUMME CPF	16818	1,000
11	2	GIERISCH CPF	17545	3,000
12	4	GILBERT LUNA CPF	5688	5,500
13	3	GSH CPF	15642	600
14	3	HARDIN POENISCH CPF	5401	2,100
15	3	IRVIN 10 CPF	17695	3,000
16	7	IRVIN 100 CPF	5517	1,800
17	18	IRVIN 90 CPF	5719	5,400
18	9	JASIK CPF	16622	5,000
19	2	JENNINGS CPF	15873	200
20	4	KOKEL CPF	5823	900
21	3	LAZY SEVEN CPF	5501	600
22	1	LONE OAK CPF	15989	250
23	1	LOS ANGELES CPF	15990	250
24	8	MILLER CPF	5700	4,000
25	5	MUMME 10 CPF	5601	1,500
26	1	MUMME 20 CPF	262592	200
27	5	MUMME 30 CPF	5589	1,500
28	3	MUMME 40 CPF	15385	450
29	3	MUMME 60 CPF	5654	750

30	19	PENA CPF	5835	6,650
31	8	PERRIGO WITHERSPOON CPF	5540	4,000
32	7	PFLUGER CPF	15547	2,100
33	5	PIERCE 10 CPF	260653; 271314; 271315; 274947; 274636	2,500
34	2	PIERCE 20 CPF	265873; 265876	1,000
35	7	RAYES CPF	5400	1,050
36	2	SACHS TRUST CPF	5659	1,500
37	2	SEAL LEHMAN CPF	5646	1,000
38	2	SIEGELE CPF	17266	1,000
39	13	TAG CPF	5402	3,270
40	4	VENADO BROS CPF	5822	4,000
41	2	VESTER CPF	5588	500
42	16	WINFIELD CPF	5516	4,800